

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,700</b>	--	--	<b>3,016</b>	<b>203</b>	<b>-13</b>	<b>147</b>	<b>8,485</b>	<b>274</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>1,882</b>	<b>-1</b>	<b>441</b>	<b>13</b>	<b>327</b>	<b>--</b>	<b>138</b>	<b>275</b>	<b>580</b>	<b>1,669</b>
Pentanes Plus	224	-1	--	11	-80	--	-4	96	1	60
Liquefied Petroleum Gases	1,659	--	441	2	407	--	142	178	579	1,609
Ethane/Ethylene	737	--	5	--	172	--	-13	--	--	927
Propane/Propylene	591	--	363	0	144	--	78	--	515	507
Normal Butane/Butylene	134	--	83	2	68	--	76	66	58	85
Isobutane/Isobutylene	196	--	-10	--	23	--	1	112	6	90
<b>Other Liquids</b>	<b>--</b>	<b>100</b>	<b>--</b>	<b>469</b>	<b>-1,727</b>	<b>48</b>	<b>-16</b>	<b>-1,549</b>	<b>456</b>	<b>-2</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	100	--	12	157	107	1	279	95	0
Hydrogen	--	--	--	--	--	121	--	121	--	0
Oxygenates (excluding Fuel Ethanol)	--	64	--	5	--	-8	0	2	58	0
Renewable Fuels (including Fuel Ethanol)	--	36	--	7	157	-6	1	156	37	0
Fuel Ethanol	--	23	--	0	154	-2	0	139	37	0
Renewable Fuels Except Fuel Ethanol	--	13	--	7	2	-4	1	17	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	444	14	--	4	193	261	-1
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-1,897	-59	-21	-2,021	100	0
Reformulated	--	--	--	--	-470	106	0	-365	1	0
Conventional	--	--	--	13	-1,427	-165	-21	-1,657	98	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,353</b>	<b>139</b>	<b>-1,796</b>	<b>72</b>	<b>24</b>	<b>--</b>	<b>2,255</b>	<b>3,490</b>
Finished Motor Gasoline	--	--	2,159	1	-347	61	-14	--	423	1,465
Reformulated	--	--	422	--	--	-125	--	--	--	296
Conventional	--	--	1,737	1	-347	187	-14	--	423	1,169
Finished Aviation Gasoline	--	--	7	--	-4	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	789	--	-468	--	8	--	126	187
Kerosene	--	--	7	--	0	--	0	--	6	2
Distillate Fuel Oil	--	--	2,778	11	-971	11	12	--	1,005	812
15 ppm sulfur and under <sup>7</sup>	--	--	2,526	0	-871	11	12	--	860	793
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	83	--	-7	--	2	--	60	15
Greater than 500 ppm sulfur	--	--	169	11	-93	--	-3	--	85	5
Residual Fuel Oil <sup>8</sup>	--	--	199	47	24	--	15	--	256	-1
Less than 0.31 percent sulfur	--	--	28	9	1	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	10	0	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	155	28	23	--	20	--	NA	NA
Petrochemical Feedstocks	--	--	252	35	3	--	-1	--	--	290
Naphtha for Petro. Feed. Use	--	--	153	29	3	--	-1	--	--	186
Other Oils for Petro. Feed. Use	--	--	98	6	0	--	0	--	--	105
Special Naphthas	--	--	37	15	-2	--	1	--	--	50
Lubricants	--	--	138	24	-21	--	5	--	54	82
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	492	6	--	--	-2	--	377	122
Marketable	--	--	375	6	--	--	-2	--	377	5
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	81	--	-10	--	0	--	7	64
Still Gas	--	--	358	--	--	--	--	--	--	358
Miscellaneous Products	--	--	53	--	0	--	0	--	0	52
<b>Total</b>	<b>7,582</b>	<b>99</b>	<b>7,795</b>	<b>3,638</b>	<b>-2,993</b>	<b>107</b>	<b>294</b>	<b>7,210</b>	<b>3,566</b>	<b>5,158</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.